



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/19 ISSUE DATE 23.09.14
DUE DATE 01.10.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 04.08.2014 to 10.08.2014. (Week No.19/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-19/FY14-15 covering the period 04.08.14 to 10.08.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 04.08.2014 to 10.08.2014(Week 19/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	77.673745	77.579594	-0.094151	-1.28355	-1.82445	1.04380	1.23882	0.99907
5	78.333771	76.611065	-1.722706	-32.23583	-30.41806	2.54864	0.42316	-29.26403
6	80.802955	80.690086	-0.112869	1.31097	-2.79448	3.46514	0.05406	4.83017
7	79.127264	78.352697	-0.774567	-6.56493	-8.93450	1.91234	0.20511	-4.44748
8	80.844153	78.123492	-2.720661	-87.88271	-74.60416	14.54854	0.05931	-73.27486
9	78.938374	78.069868	-0.868506	-21.37742	-17.55627	4.78181	1.21803	-15.37758
10	71.054351	67.672529	-3.381822	-43.10834	-13.01030	30.90829	2.91310	-9.28695
	546.774613	537.099331	-9.675282	-191.14181	-149.14222	59.20856	6.11159	-125.82166

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.66306	0.00000	0.12169	-3.54137	3.13335	0.05618	-0.35184
2	RPH	2.33698	0.00000	0.11508	-2.22190	1.02782	0.01137	-1.18270
3	G.T.STN.	1.51754	0.00000	0.20214	-1.31540	1.38666	1.50277	1.57403
	IPGCL	7.51758	0.00000	0.43892	-7.07867	5.54782	1.57032	0.03948
4	PRAGATI GT	3.21595	0.00000	0.13993	-3.07602	1.10734	0.01220	-1.95648
5	BAWANA	0.00000	20.30783	1.47900	21.78683	0.81636	19.34890	41.95209
	PPCL	3.21595	20.30783	1.61894	18.71082	1.92369	19.36109	39.99560
6	BTPS	0.00000	24.73637	2.76233	27.49870	-5.51409	2.52178	24.50640
7	BYPL	0.00000	15.26671	9.67688	24.94359	11.97738	7.39662	44.31759
8	BRPL	194.60092	0.00000	7.16194	-187.43897	66.55865	7.88810	-112.99223
9	NDPL	25.69813	0.00000	4.17626	-21.52188	33.19804	11.82322	23.49938
10	NDMC	0.00000	34.62944	3.66777	38.29722	9.59036	16.04789	63.93547
11	MES	21.02459	0.00000	1.79212	-19.23247	14.03732	3.15344	-2.04171
	TOTAL	252.05717	94.94035	31.29516	-125.82166	137.31918	69.76247	81.25999

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.35184	0.00000	-0.35184
2	RPH	1.18270	0.00000	-1.18270
3	G.T.STN.	0.00000	1.57403	1.57403
	IPGCL	1.53455	1.57403	0.03948
4	PRAGATI GT	1.95648	0.00000	-1.95648
5	Bawana	0.00000	41.95209	41.95209
	PPCL	1.95648	41.95209	39.99560
6	BTPS	0.00000	24.50640	24.50640
7	BYPL	0.00000	44.31759	44.31759
8	BRPL	112.99223	0.00000	-112.99223
9	NDPL	0.00000	23.49938	23.49938
10	NDMC	0.00000	63.93547	63.93547
11	MES	2.04171	0.00000	-2.04171
12	Regional Deviation NRPC	0.00000	125.82166	125.82166
13	Pool balance due to additional Deviation	69.76247	0.00000	-69.76247
14	Pool balance due to capping of Generator & U/D Discom	137.31918	0.00000	-137.31918
	TOTAL	325.60661	325.60661	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.68
(i) Actual drawal from the grid in MUs	537.099331
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.803104
(b) GT	13.093245
(c) Pargati	46.000266
(d) BTPS	62.737968
(e) Bawana	40.162416
Total	171.796999
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	708.896330
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	201.696378
(b) BRPL	295.359288
(c) BYPL	165.745507
(d) NDMC	35.799922
(e) MES	5.457397
(f) IP	0.025647
Total	704.084139
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.812191
(vi) Trans. Loss((v)*100/(iii)) in %	0.68

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Aug-14	29.513028	29.611299	0.098271	4.744735	3.96227	0.25157	2.63569	6.84953
5-Aug-14	30.296423	29.590262	-0.706161	-8.808124	-12.84983	3.44564	0.36050	-9.04368
6-Aug-14	29.450167	29.662297	0.212130	8.342224	8.66468	0.09592	0.85747	9.61806
7-Aug-14	30.064121	29.913644	-0.150477	2.948789	-0.53827	3.47336	0.48323	3.41833
8-Aug-14	30.269690	29.949086	-0.320604	-5.294222	-10.60969	5.73436	0.02258	-4.85275
9-Aug-14	28.576959	28.565701	-0.011258	-0.283274	-1.46227	1.20802	0.27032	0.01607
10-Aug-14	25.774928	24.404089	-1.370839	5.849778	-8.68878	18.98916	7.19344	17.49382
Total	203.945315	201.696378	-2.248937	7.499906	-21.52188	33.19804	11.82322	23.49938

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Aug-14	44.431302	43.656638	-0.774664	-15.52514	-22.93713	4.23949	2.69321	-16.00443
5-Aug-14	43.235480	42.636079	-0.599402	-5.59939	-10.23781	4.16352	2.36220	-3.71208
6-Aug-14	45.417369	43.831665	-1.585705	-31.85869	-43.98933	14.46853	0.39229	-29.12851
7-Aug-14	43.756261	43.064013	-0.692247	-8.02589	-10.18059	1.89577	0.38432	-7.90050
8-Aug-14	44.484493	42.609801	-1.874692	-39.57276	-59.60670	22.38734	0.80245	-36.41691
9-Aug-14	42.951526	41.935542	-1.015984	-21.27721	-29.16837	8.47025	0.32844	-20.36969
10-Aug-14	38.709950	37.625551	-1.084399	-6.18318	-11.31904	10.93375	0.92519	0.53990
Total	302.986382	295.359288	-7.627094	-128.042266	-187.43897	66.55865	7.88810	-112.99223

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	23.779431	23.999309	0.219878	0.15744	-4.86228	4.34721	0.49273	-0.02234
05-Aug-14	23.803885	23.475086	-0.328799	-5.06417	-7.69067	2.26975	0.14940	-5.27151
06-Aug-14	23.779287	24.497159	0.717872	20.30024	21.16773	0.15458	2.46652	23.78883
07-Aug-14	24.079774	24.312259	0.232485	2.77584	2.56524	0.12052	1.01025	3.69601
08-Aug-14	24.289576	24.200949	-0.088627	-0.13840	-1.58362	1.50775	0.52087	0.44500
09-Aug-14	24.063418	24.126750	0.063332	2.50755	2.35829	0.22548	1.09514	3.67891
10-Aug-14	21.217211	21.133995	-0.083216	6.70560	12.98890	3.35209	1.66171	18.00270
Total	165.012582	165.745507	0.732925	27.244089	24.94359	11.97738	7.39662	44.31759

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	5.087761	5.537658	0.449898	16.31237	14.38421	0.00087	9.04892	23.43401
05-Aug-14	5.270736	5.444822	0.174086	3.91730	3.08834	0.00812	0.48200	3.57846
06-Aug-14	5.094942	5.582488	0.487546	12.76053	13.31856	0.08506	3.42006	16.82367
07-Aug-14	5.285651	5.482763	0.197112	6.11564	5.41313	0.51242	2.40875	8.33430
08-Aug-14	5.294657	5.426181	0.131524	6.91928	9.57322	0.61707	0.37138	10.56168
09-Aug-14	4.608948	4.557987	-0.050961	-0.54230	-2.31471	1.81837	0.10063	-0.39572
10-Aug-14	4.274606	3.768022	-0.506584	-1.26302	-5.16554	6.54844	0.21616	1.59906
Total	34.917302	35.799922	0.882620	44.219800	38.29722	9.59036	16.04789	63.93547

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	0.813836	0.827396	0.013560	1.86137	1.31948	0.36510	2.23006	3.91465
05-Aug-14	0.927295	0.801559	-0.125736	-1.62725	-3.14587	1.37269	0.10242	-1.67076
06-Aug-14	0.843684	0.818940	-0.024744	-0.13170	-1.10876	1.03598	0.57412	0.50135
07-Aug-14	0.931003	0.811341	-0.119662	-1.32609	-2.68436	1.29000	0.04362	-1.35075
08-Aug-14	0.952798	0.805866	-0.146932	-2.11331	-4.81732	2.89421	0.00000	-1.92311
09-Aug-14	0.926701	0.734024	-0.192677	-1.88134	-5.22238	3.44472	0.09241	-1.68524
10-Aug-14	0.910106	0.658271	-0.251835	-1.76894	-3.57325	3.63461	0.11080	0.17216
Total	6.305422	5.457397	-0.848025	-6.987264	-19.23247	14.03732	3.15344	-2.04171

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Aug-14	0.024000	0.004122	-0.019878	-0.52123	-0.60490	0.44479	0.00291	-0.15721
5-Aug-14	0.024000	0.004347	-0.019653	-0.48458	-0.50815	0.41334	0.01248	-0.08233
6-Aug-14	0.024000	0.004491	-0.019509	-0.45194	-0.42913	0.37407	0.00331	-0.05175
7-Aug-14	0.024000	0.003736	-0.020264	-0.41973	-0.43069	0.35903	0.02042	-0.05124
8-Aug-14	0.024000	0.003426	-0.020574	-0.68923	-0.66306	0.59253	0.00668	-0.06384
9-Aug-14	0.024000	0.002765	-0.021235	-0.56525	-0.55425	0.48925	0.00100	-0.06399
10-Aug-14	0.024000	0.002757	-0.021243	-0.53109	-0.35120	0.46033	0.00937	0.11851
Total	0.168000	0.025647	-0.142353	-3.663058	-3.54137	3.13335	0.05618	-0.35184

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Aug-14	2.392000	2.457474	0.065474	-0.40838	-0.47393	0.78670	0.54722	0.85998
5-Aug-14	1.433250	1.429161	-0.004089	0.12197	0.09636	0.10026	0.07000	0.26661
6-Aug-14	2.125750	2.086022	-0.039728	1.95550	2.05471	0.49970	0.88556	3.43997
7-Aug-14	1.879250	1.974659	0.095409	-1.61236	-1.65444	0.00000	0.00000	-1.65444
8-Aug-14	1.701000	1.709586	0.008586	-0.33415	-0.32146	0.00000	0.00000	-0.32146
9-Aug-14	1.677000	1.706984	0.029984	-0.61574	-0.60376	0.00000	0.00000	-0.60376
10-Aug-14	1.698750	1.729359	0.030609	-0.62438	-0.41289	0.00000	0.00000	-0.41289
Total	12.907000	13.093245	0.186245	-1.517540	-1.31540	1.38666	1.50277	1.57403

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	2.126750	2.126079	-0.000671	-0.04644	-0.05389	0.06327	0.00000	0.00938
05-Aug-14	2.072250	2.032882	-0.039368	0.35561	0.28094	0.05822	0.00108	0.34023
06-Aug-14	1.638500	1.639737	0.001237	-0.54313	-0.51572	0.37555	0.01030	-0.12987
07-Aug-14	0.905000	0.930541	0.025541	-0.47265	-0.48499	0.04932	0.00000	-0.43567
08-Aug-14	0.963750	0.982146	0.018396	-0.68263	-0.65670	0.23461	0.00000	-0.42209
09-Aug-14	1.032000	1.045529	0.013529	-0.51626	-0.50621	0.14058	0.00000	-0.36563
10-Aug-14	1.032000	1.046190	0.014190	-0.43149	-0.28534	0.10628	0.00000	-0.17906
Total	9.770250	9.803104	0.032854	-2.336984	-2.22190	1.02782	0.01137	-1.18270

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	6.73500	6.74177	0.006774	-0.36438	-0.42287	0.00000	0.00000	-0.42287
05-Aug-14	6.36000	6.37610	0.016104	-0.19382	-0.20325	0.00000	0.01220	-0.19105
06-Aug-14	5.44300	5.48433	0.041330	-1.73103	-1.64368	1.10734	0.00000	-0.53634
07-Aug-14	6.97625	6.98737	0.011122	-0.15343	-0.15744	0.00000	0.00000	-0.15744
08-Aug-14	6.90700	6.90856	0.001556	-0.43118	-0.41480	0.00000	0.00000	-0.41480
09-Aug-14	6.96000	6.96379	0.003792	-0.02429	-0.02382	0.00000	0.00000	-0.02382
10-Aug-14	6.52425	6.53834	0.014088	-0.31780	-0.21016	0.00000	0.00000	-0.21016
Total	45.905500	46.000266	0.094766	-3.215950	-3.07602	1.10734	0.01220	-1.95648

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 04.08.2014 to 10.08.14(week No. 19/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	8.765250	8.326980	-0.438270	13.91464	12.27056	-3.55949	2.42590	11.13697
05-Aug-14	9.120000	9.011244	-0.108756	3.44493	2.72158	-0.87480	0.09588	1.94266
06-Aug-14	9.120000	9.107268	-0.012732	-0.29282	-0.27804	0.26065	0.00000	-0.01739
07-Aug-14	9.215000	9.014724	-0.200276	3.73779	3.61099	-0.31669	0.00000	3.29430
08-Aug-14	9.120000	9.176664	0.056664	-1.45065	-1.39555	0.10030	0.00000	-1.29525
09-Aug-14	9.178500	9.048948	-0.129552	3.61938	3.74029	-0.75852	0.00000	2.98177
10-Aug-14	9.135000	9.052140	-0.082860	1.76310	6.82888	-0.36553	0.00000	6.46335
Total	63.653750	62.737968	-0.915782	24.736369	27.49870	-5.51409	2.52178	24.50640

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Aug-14	7.07800	7.11396	0.035959	-1.36358	-1.58245	0.00000	0.06596	-1.51649
05-Aug-14	7.11900	7.12876	0.009757	-0.77784	-0.81568	0.00000	0.00000	-0.81568
06-Aug-14	6.40725	6.15347	-0.253783	7.22272	7.58916	0.00104	6.40387	13.99408
07-Aug-14	6.96900	6.95724	-0.011764	0.09723	0.09393	0.00000	0.00000	0.09393
08-Aug-14	6.68550	6.74266	0.057160	-2.88891	-2.77918	0.00000	0.00792	-2.77126
09-Aug-14	4.30150	3.82792	-0.473577	17.78547	18.37960	0.16370	11.50083	30.04413
10-Aug-14	2.30275	2.23841	-0.064336	0.23274	0.90146	0.65162	1.37031	2.92338
Total	40.863000	40.162416	-0.700584	20.307829	21.78683	0.81636	19.34890	41.95209

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)